

# Manual of AMC Series intelligent power collection and monitoring device

Installation and Operation Instruction V3.3

ACREL Co., Ltd.

# DECLARATION

No part of this publication may be reproduced, stored in a retrieval system, or transmitted in any form by any means, electronic, mechanical photocopying, recording, or otherwise without prior permission of Acrel. All rights reserved.

This company reserve power of revision of product specification described in this manual, without notice. Before ordering, please consult local agent for the latest specification of product.

# CONTENTS

1. General	1
2. Type and specification of products	1
3. Technical parameters	2
4 Installation wiring instructions	3
4.1 Outline and mounting cutout size	3
4.2 Installation method	4
4.3 Wiring method	5
5. Operating instructions	7
5.1 Explanation for keypad functionality	7
5.2 Display Example	8
5.3 Programming menu	13
5.4 Programming example	15
6 Communication	20
6.1 Register listing(MODBUS-RTU)	21
6.2 Communication application	34
7 Common fault analysis	

# 1.General

AMC series intelligent power collection and monitoring device is a smart meter designed for power moni toring needs of power systems, industrial and mining enterprises, utilities, and intelligent buildings. It integrates measurement of power parameters (such as single-phase or three-phase current, voltage, and active power). Power, reactive power, apparent power, frequency, power factor) and power monitoring and assessment management. At the same time, it has a variety of peripheral interface functions for users to choose: with RS485 communication interface, MODBUS-RTU protocol can meet the needs of communication network management; 4-20mA analog output can correspond to measured electrical parameters, meet DCS Such interface requirements; with switch input and relay output can realize the function of "remote signal" and "remote control" of circuit breaker switch. High-brightness LED/LCD display interface, parameter setting and control through buttons, ideal for real-time power monitoring systems. Can directly replace conventional power transmitters and measuring instruments. As an intelligent, digital front-end acquisition component, the instrument has been widely used in various control systems, SCADA systems and energy management systems.

Disture 1

Meter type	Basic function	Optional function	Co-selection n function
AMC72-E4/KC AMC72L-E4/KC	Three phase voltage, Zero sequence voltage Three phase current, Zero sequence current	<ol> <li>12DI+2DO+1Ep(K)</li> <li>4DI+2DO(K)</li> <li>Compound rate(F)</li> <li>T2-31 th and total harmonics</li> </ol>	134 234
AWIC / 2L-E4/KC	Three phase active power, Total active power Three phase reactive power, Total reactive power Three phase apparent power, Total apparent power	(4) 12-31 th and total harmonics measurement (H) (5) 2DI+2DO+1M(KM)	345
AMC96-E3/KC AMC96L-E3/KC	Three phase Power factor, Total power factor Frequency, Voltage phase angle, Voltage and current imbalance, Forward and reverse power	<ul> <li>1)4DI+2DO+1Ep(K)</li> <li>2)2DI+2DO+1Ep(K)</li> <li>3)Compound rate(F)</li> </ul>	134
AMC96-E4/KC AMC96L-E4/KC	Four quadrant energy metering,System time display 1 channel RS485 interface / Modbus-RTU protocol and the statute DLT645.	<ul> <li>④2-31th harmonic measurement (H)</li> <li>⑤2-channel analog output (2M)</li> <li>⑥1-channel analog output (M)</li> </ul>	2345 2346 47
AMC72-E/KC AMC72L-E/KC	single-phase voltage, single-phase current active power, reactive power, apparent power Power factor Frequency Four quadrant energy metering,System time display 1 channel RS485 interface / Modbus-RTU protocol and the statute DLT645.	<ul> <li>(7)2DI(220V)+2DO+1EP(KA)</li> <li>(1)2DI+2DO+1Ep(K)</li> <li>(2)4DI+2DO(K)</li> <li>(3)Event record (SOE)</li> <li>(4)Total harmonic measurement (H)</li> <li>(5)2DI+2DO+1M(KM)</li> </ul>	134 234 345

# 2. Type and specification of products

Note:

1.DI--Switching input, DO--Switching output, M--Analog output, SOE--Event recording, H--Harmonic measurement, Ep--Electric energy pulse, 96--96 outlian,72--72outlian,L-liquid-crystal display (White space is a nixie tube display),E3-Three-phase three-wire electric energy,E4-Three-phase four-wire electric energy, K-Switching quantity input/output module(I/O module),C-RS485 communication,F-Compound rate(optional),

KA-switching value active DI input/passive output module.

2. When the digital tube is displayed, the harmonic data is not displayed, and the data is read only by communication.

3. K is a required function, Choose from (1)(2).

4. The functions of Soe Event Record (, extremum record and maximum requirement (d) are provided when the function F is selected, and the functions of extremum record and maximum requirement (d) are provided when the function of Soe Event Record is selected.

5. KA: 2-way AC 220V mains power or oil engine signal access.

# 3. Technical parameters

Tech	nical parameters	Picture 2 Value
Teem	Connection	Single phase-2-wire, 3-phase-3-wire, 3-phase-4-wire
		45-65Hz
	Frequency	Rating:
		single-phase :AC 100V, 400V
		Three-phase: AC 3×57.7V/100V(100V)、3×220V/380V(400V)、
Innut	Voltage	$3 \times 380 \times (660 \times (96 \text{ size only}))$
Input		Overload:1.2 fold rating {continuous} : 2 fold rating for 1 second
		Power consumption:<0.5VA
		Rating: AC IA 5A
	Current	Overload:1.2 fold rating(continuous);10fold rating for 1 second
		Power consumption:< 0.5VA
	Electric energy	Output mode:open-collector photo-coupler pulse
Output		Pulse constant: 10000imp/kWh(settable), see wiring diagram for details;
Communication	RS485port, Modbus -RTU protocol,DLT645 protocol(versions 07 and 97),	
		baud rate 1200 ~ 38400
	Switching input	Dry contact input, built-in power supply; if the model is KA, it is AC 220V active.
Function	Switching output	Output mode: Relay normally open contact output
		Contact capacity: AC 250V/3A DC 30V/3A
	Analog output	1-5V,4 - 20mA
		Frequency:0.05Hz,Current, Voltage:0.2 class,Reactive power:1.0class,Reactive
A	ccuracy class	Electric energy: I. Oclass, active power: 0.5 class, active electric energy:
		0.5class,2-31th harmonic measurement:±1%
р	ower supply	AC/DC 85-265V or DC24V (±20%) or DC48V(±20%)
I	ower suppry	power consumption≤10VA
		Between Power supply//Switching Output// Current Input//voltage Input and
		Transmitting// Communication //Pulse Output//switching input AC 2 kV 1min;
	Power frequency	Between Power supply, switching output, Current Input, voltage Input AC 2 kV
Security	withstand voltage	1min;
Security		Between Transmitting, Communication, Pulse Output, switching input AC 1kV
		min;
	Insulation resistance	Input $\$ Output end to machine enclosure >100M $\Omega$
Environn	nent Temperature	work: -25°C~+65°C storage: -40°C ~+80°C

Humidity	≤93%RH Non-condensing
Altitude	≤2500m

Note: The instrument Modbus RTU is compatible with dlt645 and only needs to set the corresponding address. See Chapter 6.4 for details.

# 4 Installation wiring instructions

# 4.1 Outline and mounting cutout size

Picture 3								
Outline	facepl	ate size	housing size			cutout size		
Outline	width	height	width	height	depth	width	height	
72 square	75	75	66.5	66.5	94.3	67	67	
96 square	96	96	86.5	86.5	77.8	88	88	

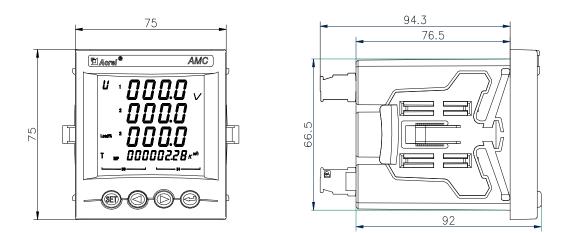


Figure 1 AMC72 appearance size

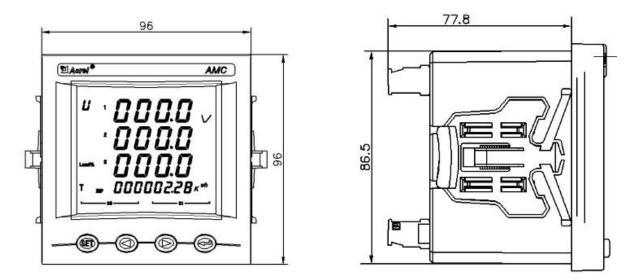


Figure 2 AMC96 appearance size

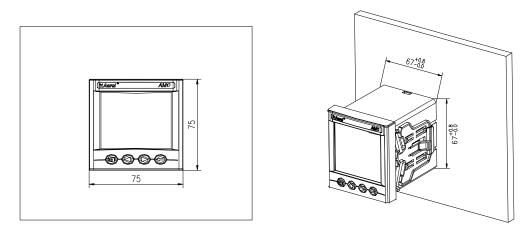


Figure 3 AMC72 installation dimensions

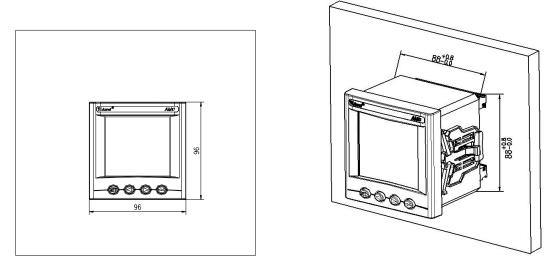
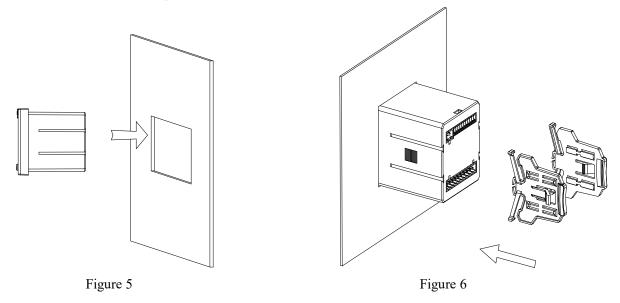


Figure 4 AMC96 installation dimensions

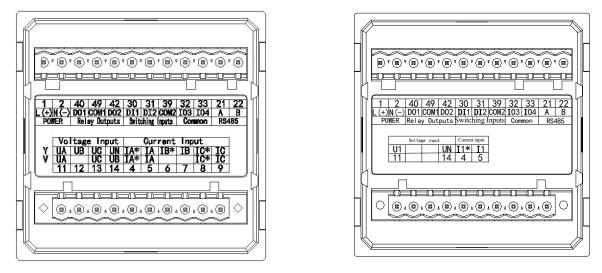
- 4.2 Installation method
  - 1)Opening in fixed distribution cabinet
  - 2)Take out the instrument and take out the clip
  - 3) The instrument is mounted from the Front to the mounting hole, as shown in figure 5
  - 4) Insert the instrument clasp to secure the instrument, as shown in figure 6



#### 4.3 Wiring method

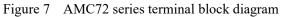
According to varied design requirements, power and voltage input terminals are recommended with fuse(BS88 1A gG) to meet with the safety performance requirements of prevailing electric codes.

4.3.1 Instrument terminal block and wiring method



three-phase

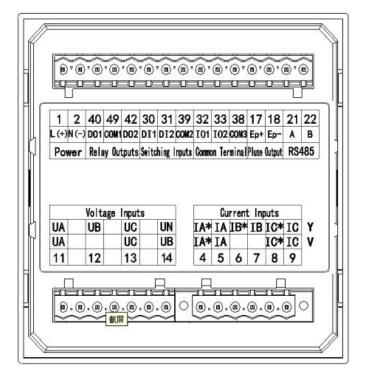
single-phase

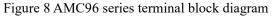


Note: Switching input: 32 - DI3, 33 - DI4;

pulse output: 32 - E +, 33 - E-.

Analog output: 32-AO, 33-COM3.





Note:

Switching input: 32—DI3, 33—DI4, 38—COM3; pulse output: 32—AO1,33—AO2,38—COM3. If it is connected to active DI, then it is 39,31,39.

# 4.3.2 Instrument signal terminal wiring method

Signal terminal: "4,5,6,7,8,9" is the terminal number of the current input; "11,12,13,14" is the terminal number of the voltage input.

1114

S1 &

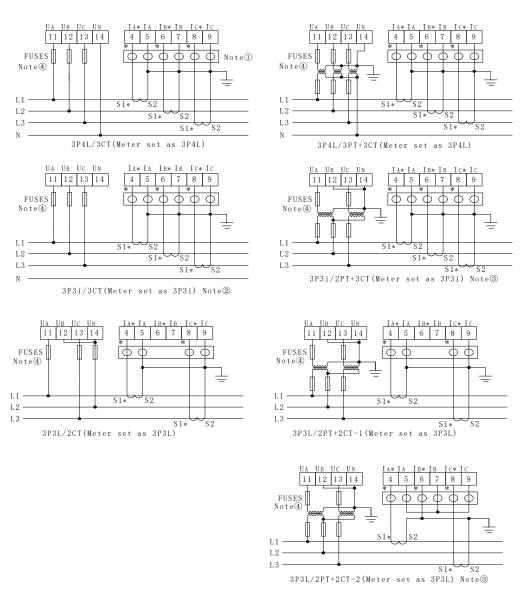
1 C T

Single-phase-2-wire 1PT,

FUSES

Ν

Three-phase



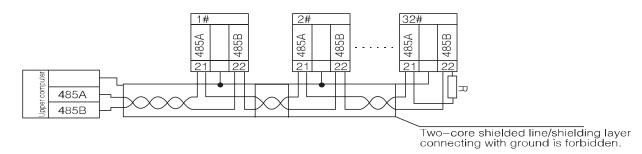
Note(): OOOOOO is the test terminal for CT secondary side short circuit. Note():OOOOOO is three-phase balanced load. Note():Phase B displays only current and does not participate in other electricity calculation.

Note: Fraze 5 displays only current and does not participate in other electricity calculation Note: FUSES rated current 1A must be installed.

#### Figure 9 Schematic diagram of instrument signal wiring

An example of wiring for the communication part is shown below:

Correct wiring method: the communication cable shield is connected to the earth.



# Figure 10 RS485 communication wiring diagram

It is recommended to add a matching resistor between A and B of the end meter, and the resistance range is  $120\Omega \sim 10 \text{ k}\Omega$ .

5. Operating instructions

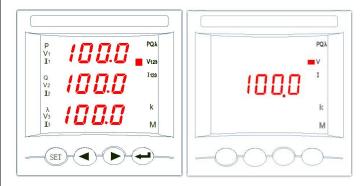


Figure 11 LED front panel



Figure 12 LCD front pane

5.1 Explanation for keypad functionality

Four keys of AMC series intelligent power collection and monitoring device separately indicate SET key, LEFT key, RIGHT key, ENTER key from left to right.

Panel key category	Key Function
SET key (SET )	Under measurement mode, Press This key enter programming mode, meters hint Input password PASS, after Input correct password, set up meters programming; Under programming mode, used for Return to previous menu.
Left key( ┥ )	Under measurement mode, used for switching Display item; Under programming mode, used for switching same class menu or ones place reduced.
Right key( 🕨 )	Under measurement mode, used for switching Display item; Under programming mode, used for switching same class menu or ones place increase.
ENTER key( 🛶 )	Under measurement mode, when Displaying Electric energy data, press This key can look over time sharing multi-rate Electric energy(if any); Programming mode, used for menu item selection confirm and parameter
	revision confirm.

#### Table 4 key function description

Left key+ENTER	Programming mode, this key combination is used for the reduction of hundreds
key( 🗲 🕂 )	of digits.
Right key+ENTER	
key( 🏲+ 🛹 )	Programming mode, this key combination is used to increase the hundred digits.

Note: When using the combination key, you can hold down the Left and Right key and then press the Enter key.

# 5.2 Display Example

5.2.1 The operation steps of checking the current, voltage, power, electric energy and frequency of amc72 / 96 are

shown in FIG. 13 and FIG. 14.

AMC72 / 96 three phase watt hour meter:

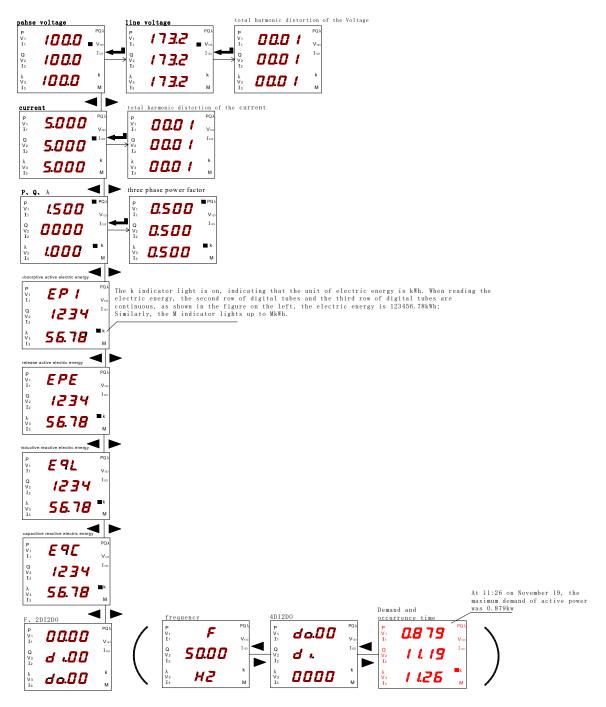


Figure 13

AMC72 single phase watt hour meter:

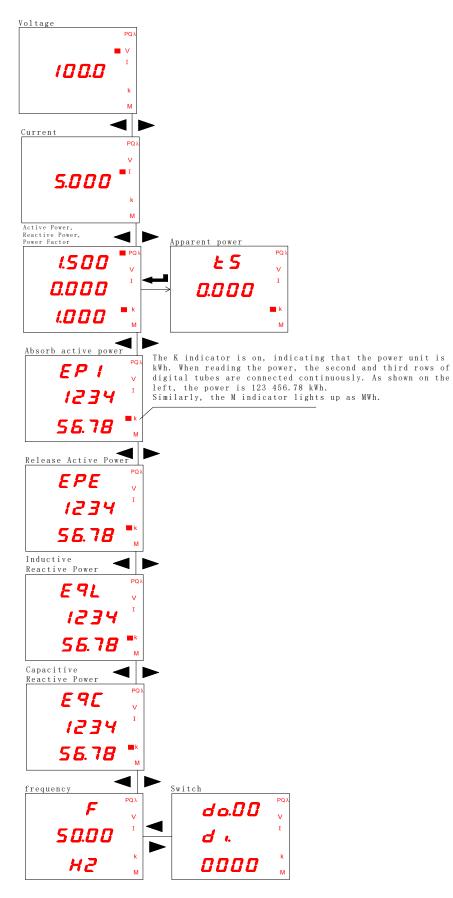
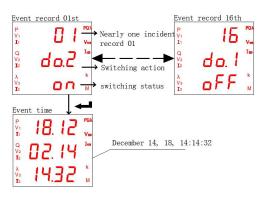


Figure 14

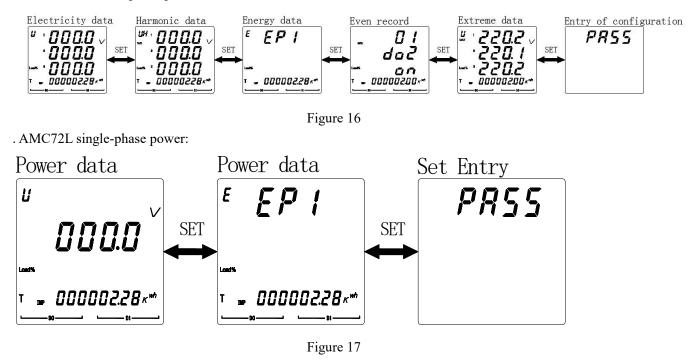
#### 5.2.2 The steps to view the event record of AMC72/96 are shown in Figure 15.





Note: The event record (SOE) can be viewed by pressing the SET key on any interface.

5.2.3 The steps for viewing various types of power parameters of the AMC72L/96L are shown in Figure 16,17. AMC72L/96L three-phase power meter:



Note: The SET key can be used to switch various types of data, event record (SOE) and extreme value data exist only when SOE function is selected.

5.2.4 View the power parameters of the AMC72L/96L as shown in Figure 18,19. AMC72L/96L three phase electric energy:

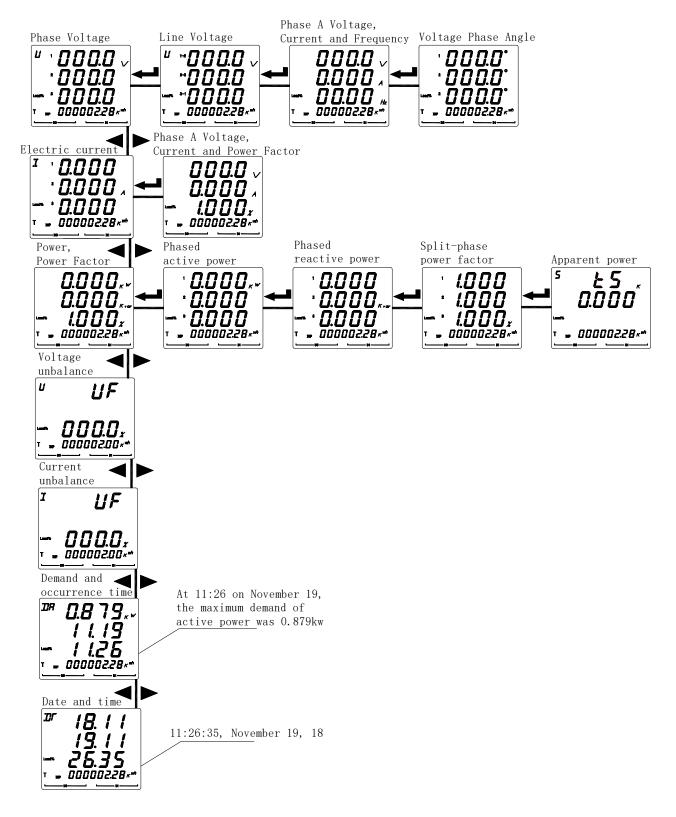


Figure 18 Note: If the meter has an event record (SOE) function, the date and time interface is displayed.

AMC721 single phase electric energy:

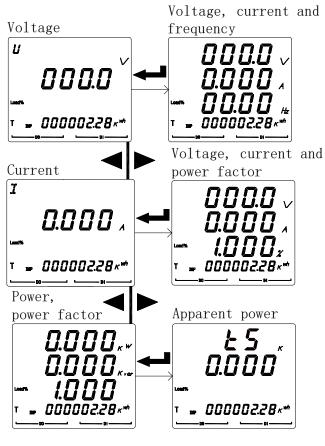
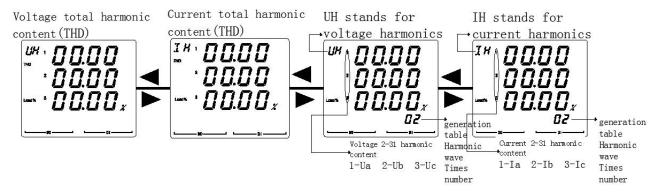


Figure 19

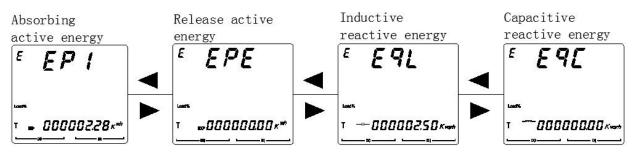
5.2.5 View the harmonic parameters of the AMC72L/96L meter as shown in Figure 20.





Note: Only the 96 shape has the function of fractional harmonics; press the left and right buttons to switch the harmonic content of 2-31 times.

#### 5.2.6 View the power parameters of the AMC72L/96L as shown in Figure 21.





#### 5.2.7 View the AMC72L/96L event record parameters as shown in Figure 22.

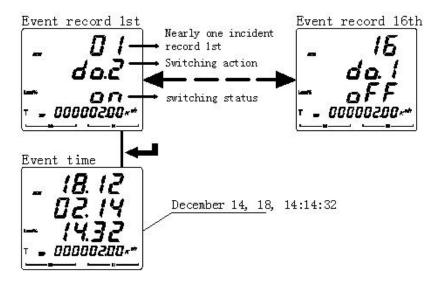
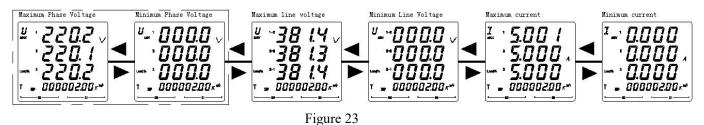


Figure 22

5.2.8 View the extreme value parameters of the AMC72L/96L as shown in Figure 23.



Note: There are no interface voltage maximum value and phase voltage minimum value interface for three-phase three-wire.

- 5.3 Programming menu
- 5.3.1 Meter general programming menu

		Table 5	
First menu	Second menu	Tertiary menu	Description
595	d 15P		Start-up display selection: 0-automatic page turning; other page numbers correspond to the current meter model power parameter interface.

	EodE	0~9999	Password setting (Initial password 0001)
_	ELr.E		Press ENTER key Electric energy clear
	Elr.d		Press Enter key, clear demand record
	ELr.ñ		Press Enter key, clear demand record
	E P.E 9	E1/E2	Primary(EI) or secondary(E2) energy
			display option, The default is E1.
	PLUS	1.6-160.0	Constant of Energy plus(e.g:10.0- 10000imp/kWh)
-			Active pulse (EP), reactive pulse (EQ)
	[F	EP/EQ	switching, default active pulse
	LinE	3P3L、3P4L	Connection mode(Three-phase-three-wire Three-phase-four-wire)
	In.L	100V、400V、660V	Input voltage range
In	In. I	1A、5A	Input current range
	In.PE	0 <u>~</u> 99999	Voltage ratio
	InEE	0 <u>~</u> 99999	Current ratio
	Rddr	1 <u>~</u> 247	Communication address
	6RUd	1200、2400、4800、9600、 19200、38400	Communication baud rate
685	ñodE	None/2bit/odd/even	Communication data mode
	645 Addr	000000000001 <u>~</u> 9999999999999	645 Protocol Communication Address
	<u>581</u>	See 5.4.2 for details.	Analog output item selection
	<u>E SPE</u>	<u>4~20mA</u> Or <u>0~20mA</u>	Output range
Er. 1-Er.2-	<u>Ro.Ki</u>	<u>-9999~9999</u>	High change value setting
-	Rolo	-9999~9999	Low change value setting

	SEL	See 5.4.3for details.	Alarm item selection		
	<u>dly</u>	<u>0000~9999</u>	Alarm delay or remote control delay		
	<u>bRnd</u>	<u>0000~9999</u>	Hysteresis setting		
do. 1 - do.2	RL.H.	<u>-9999~9999</u>	High alarm value setting		
	ALLO	<u>-9999~9999</u>	Low alarm value setting		
	In:20		Whether low alarm is allowed when the		
			signal is 0		
dREE	Year	Month,day	S at aurorat time		
T InE	Time	Minutes, seconds	Set current time		
uEr			Meter version number and number		

5.3.2 LCD display instrument backlight control menu

Table 6

First menu	Second menu	Tertiary menu	Description
535	b.L[d	0-9999	When set to 0, the backlight is always on. When set to 1-9999, the backlight is off after 1-9999 seconds.

# 5.4 Programming example

The programming example use flow chart to introduce how to change some options of programming menu such as current times, transducer setting etc.

Note: After completing setting or selecting, press ENTER button to confirm, after confirming, pressing SET key until SAVE/YES page appear, now, the ENTER button must be pressed to confirm, otherwise, the setting is invalid.

#### 5.4.1 How to modify the current ratio

For example: the signal is 1000A/5A meter, the ratio setting is shown in Figure 24.

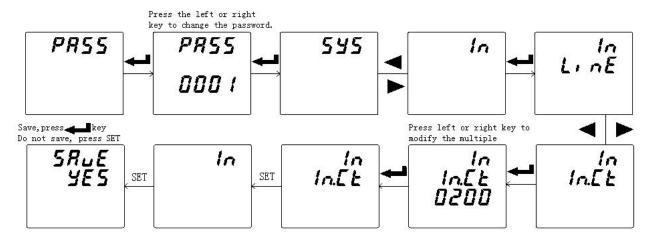


Figure 24

#### 5.4.2 How to modify the analog output settings(Only AMC96 instrument supports analog output function)

For example: set the line voltage Uab to correspond to the first analog 0-20mA output at 19-381V, The settings are shown in Figure 25.

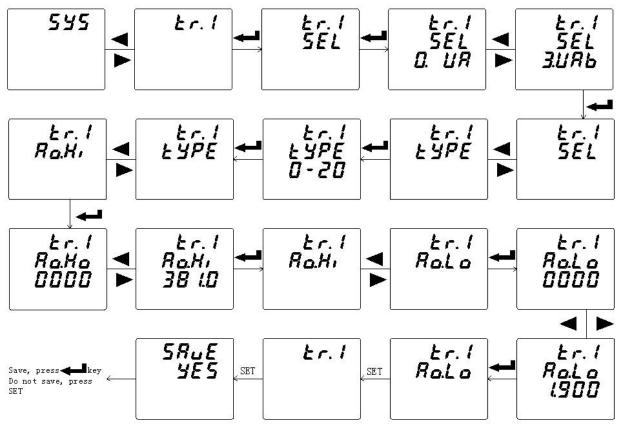


Figure 25

	1			Ta	able 7					
Er.l	First channel analog output									
	Analog o	output item	selection							
		00	01	02	03	04	05	06	07	
		UA	UB	UC	UB	UBC	UCA	IA	IB	
5 <i>E</i> L		08	09	10	11	12	13	14	15	
		IC	PA	PB	PC	Psum	QA	QB	QC	
		16	17	18	19	20	21	22	23	
		Qsum	SA	SB	SC	Ssum	PFA	PFB	PFC	
		24	25							
		PF	F							
ЕЗРЕ		4∼20mA Or 0∼20mA								
Ro.Hi	When the analog output is 20mA, the corresponding electrical parameter is taken as the						en as the h	ighest		
וה.ם.הו	four-digi	t integer (t	he decimal	point is ig	nored) and	the last bi	t is zero.			
Rolo	Similar t	o Ao.Hi								

Note: The analog output setting includes the analog output selection, the analog output full scale corresponding value and the analog output zero corresponding value.

The analog output selects different values for different signals, and refers to the analog output item selection. The analog output full scale corresponds to the signal primary side value, that is, the 20 mA output corresponds to the displayed value of the power, and the highest four-digit integer (the decimal point is ignored) is less than 0. If the input is 220V, 100A/5A, three-phase three-wire, the total power is  $220kV \times 100A \times \sqrt{3} = 38.10kW$ , the output type is 4-20mA; if 100% total power, the first analog output is 20mA, 0% total power The first analog output 4mA, the first analog output selection (register address 0005H) is set to 12, the first output fullness corresponding value (register address 0006H) can be set to 38.10; the first output zero corresponding value (Register address 0007H) can be set to 0.

#### 5.4.3 Switching/Relay alarm output setting

For example: when the total active power is lower than 3.3kW or higher than 66kW, the first alarm will act after 10 seconds, and Hysteresis setting is 1kW. When the power is 0, the alarm is allowed. The setting is shown in Figure 26.

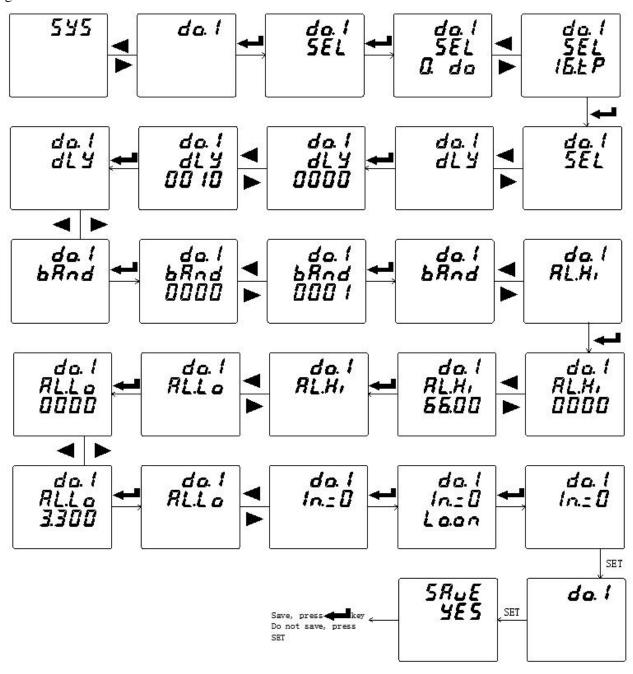


Figure 26

do. 1The first switching/relay alarm outputAlarm item settingAlarm item setting $00$ 01020304050607Remote controlLAUBUCThree-phase phase voltageUABUBCUCA $08$ 091011121314hree-phase line voltageLAIBICCurrent maximum valuePB $15$ 1617181920212223 $24$ 25262728293031 $24$ 25262728293031 $24$ 25262728293031 $33$ $31$ $32$ $33$ $31$ $33$ $31$ $33$ $24$ $25$ $26$ $27$ $28$ $29$ $30$ $31$ $33$ $31$ $32$ $33$ $31$ $33$ $31$ $33$ $31$ $32$ $33$ $31$ $33$ $34$ $212$ $23$ $33$ $31$ $33$ $31$ $33$ $31$ $33$ $31$ $33$ $31$ $32$ $33$ $31$ $34$ $212$ $23$ $33$ $31$ $33$ $31$ $312$ $33$ $312$ $34$ $312$ $312$ $33$ $312$ $34$ $312$ $312$ $312$ $312$ $34$ $312$ $312$ <th></th> <th></th> <th></th> <th></th> <th>Table</th> <th>e 8</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>					Table	e 8						
	do. 1	The	e first switching	relay ala	ırm outpu	t						
SELRemote controlUAUBUCThree-phase phase voltage phase voltage phase voltage maximum valueUABUBCUCA08091011121314Ince-phase line voltage maximum valueIAIBICThree-phase current maximum valuePB151617181920212223PCPsumQAQBQCQsumSASBSC2425262728293031SumPFAPFBPFCPfFVoltage limbalanceCurrent imbalance323333SBSC34SBSC111(Linkage)D12(Linkage)FL (Combined alarm). The corresponding channel "In.=0" needs to be set to "Lo.on"The second way Do can be setd11 YWhen the alarm item SEL is 00 (remote control), DLY indicates the duration after the switching amount is activated. When the alarm item SEL is not 00 (alarm), DLY indicates the delay time before the switching action.bARndHysteresis setting(do not set the maximum 9999)RL.M.High alarm value setting (do not set the maximum 9999)RL.L.OLow alarm value setting (do not set minimum -9999)		Ala	rm item setting									
SELRemote controlUAUBUCphasimum valueUABUBCUCA $08$ 091011121314hree-phase line valueIAIBICThree-phasePAPBintege-phase line valueIAIBICThree-phasePAPB151617181920212223PCPsumQAQBQCQsumSASBSC2425262728293031SsumPFAPFBPFCPFFVoltage imbalanceCurrent imbalance323334D11(Linkage)D12(Linkage)FL (Combined alarn) The corresponding channel "In_=0" needs to be set to "Lo_on"The second way DO can be setd1L YWhen the alarm item SEL is 00 (remote control), DLY indicates the duration after the switching amount is activated.When the alarm item SEL is not 00 (alarm), DLY indicates the delay time before the switching action.bAR.n.dHysteresis settingRL.H.High alarm value setting (do not set the maximum 9999)RL.L.OLow alarm value setting (do not set minimum -9999)			<u>00</u>	<u>01</u>	<u>02</u>	<u>03</u>			<u>05</u>	<u>06</u>	<u>07</u>	
5ELImage: base in voltage maximum valueIAIBICThree-phase in reading maximumPAPB151617181920212223PCPsumQAQBQCQsumSASBSC2425262728293031SsumPFAPFBPFCPEFVoltage imbalanceCurrent imbalance323334D11(Linkage)D12(Linkage)FL (Combined alam) setThe corresponding channel "In.=0" needs to be set to "Lo.on"The second way DO can be setd1L YWhen the alarm item SEL is 00 (remote control), DLY indicates the duration after the switching action.bAndHysteresis settingRLH.High alarm value setting (do not set the maximum 9999)RL.L.oLow alarm value setting (do not set minimum -9999)			Remote control	<u>UA</u>	<u>UB</u>	<u>UC</u>	phase	voltage	<u>UAB</u>	<u>UBC</u>	<u>UCA</u>	
5ELIndexposing maximum valueIAIBICcurrent maximum valuePAPB151617181920212223PCPsumQAQBQCQsumSASBSC2425262728293031SsumPFAPFBPFCPEFVoltageCurrent imbalance323334D11(Linkage)D12(Linkage)FL (Combined alarm) The corresponding channel "In=0" needs to be set to "Lo.on"The second way DO can be setdL YWhen the alarm item SEL is 00 (remote control), DLY indicates the duration after the switching amount is activated. When the alarm item SEL is not 00 (alarm), DLY indicates the delay time before the switching action.bARndHysteresis settingAL.A.High alarm value setting (do not set the maximum 9999)RL.L.oLow alarm value setting (do not set minimum -9999)			<u>08</u>		<u>09</u>	<u>10</u>	<u>11</u>			<u>13</u>	<u>14</u>	
$\frac{PC}{24}  \frac{P}{25}  \frac{Q}{26}  \frac{Q}{27}  \frac{Q}{28}  \frac{Q}{29}  \frac{Q}{30}  \frac{A}{31}$ $\frac{PC}{24}  \frac{P}{25}  \frac{Q}{26}  \frac{27}{27}  \frac{28}{28}  \frac{29}{29}  \frac{30}{30}  \frac{31}{31}$ $\frac{Q}{100}  \frac{Q}{100}  \frac$					IA	<u>IB</u>	<u>IC</u>	current n	naximum	<u>PA</u>	<u>PB</u>	
$\frac{24}{25} \frac{26}{26} \frac{27}{27} \frac{28}{28} \frac{29}{30} \frac{31}{31}$ $\frac{24}{5} \frac{25}{26} \frac{27}{27} \frac{28}{28} \frac{29}{30} \frac{31}{31}$ $\frac{24}{5} \frac{25}{26} \frac{27}{27} \frac{28}{29} \frac{29}{30} \frac{31}{31}$ $\frac{21}{5} \frac{5}{5} \frac{5}{5} \frac{10}{5} \frac{11}{5} \frac{10}{5} \frac{10}{5} \frac{10}{5} \frac{11}{5} \frac{10}{5} \frac{10}{5}$	521		<u>15</u>	<u>16</u>	<u>17</u>	<u>18</u>	<u>19</u>	<u>20</u>	<u>21</u>	<u>22</u>	<u>23</u>	
Ssum       PFA       PFB       PFC       PF       F       Voltage imbalance       Current imbalance         32       33       34         D11(Linkage)       D12(Linkage)       FL (Combined alarm)         The corresponding channel "In.=0" needs to be set to "Lo.on"       The second way DO can be set         When the alarm item SEL is 00 (remote control), DLY indicates the duration after the switching amount is activated.       When the alarm item SEL is not 00 (alarm), DLY indicates the delay time before the switching action.         bRnd       Hysteresis setting       Image: Setting       Image: Setting         RL.H.       High alarm value setting (do not set the maximum 9999)       Image: Setting				<u>P</u> sum		-	-	-	<u>SA</u>	<u>SB</u>		
Ssum       PTA       PTB       PTC       PT       E       imbalance       imbalance         32       33       34         D11(Linkage)       D12(Linkage)       FL (Combined alarm).         The corresponding channel "In.=0" needs to be set to "Lo.on"       The second way DO can be set to "Lo.on"         When the alarm item SEL is 00 (remote control), DLY indicates the duration after the switching amount is activated.       When the alarm item SEL is not 00 (alarm), DLY indicates the delay time before the switching action.         bRnd       Hysteresis setting       Image: Note the maximum 9999)       Image: Note the maximum 9999)         RL.L.o       Low alarm value setting (do not set minimum -9999)       Image: Note the maximum 9999)			<u>24</u>	<u>25</u>	<u>26</u>					2 (		-
DI1(Linkage)       D12(Linkage)       FL (Combined alarm)         The corresponding channel "In.=0" needs to be set to "Lo.on"       The second way DO can be set set set set set set set set set se			<u>S</u> sum	<u>PFA</u>	<u>PFB</u>	<u>PFC</u>	PF	<u>F</u>				
The corresponding channel "In.=0" needs to be set to "Lo.on"       The second way DO can be set         Image: Set the set to "Lo.on"       The second way DO can be set         Image: Set the set to "Lo.on"       The second way DO can be set         Image: Set the set to "Lo.on"       The second way DO can be set         Image: Set the set to "Lo.on"       The second way DO can be set         Image: Set the set to "Lo.on"       The second way DO can be set         Image: Set the set to "Lo.on"       The second way DO can be set         Image: Set the set to "Lo.on"       The second way DO can be set         Image: Set the set to "Lo.on"       The second way DO can be set         Image: Set the set to "Lo.on"       The second way DO can be set         Image: Set the set to "Lo.on"       The second way DO can be set to "Lo.on"         Image: Set the set to "Lo.on"       The second way DO can be set to "Lo.on"         Image: Set the set to "Lo.on"       The second way DO can be set to "Lo.on"         Image: Set the set to "Lo.on"       The set ting (do not set minimum -9999)         Image: Set to "Lo.on"       The set ting (do not set minimum -9999)		<u>32</u>										
Inecorresponding channel Int=0 needs to be set to Loon       set         Image: Set in the alarm item SEL is 00 (remote control), DLY indicates the duration after the switching amount is activated.         When the alarm item SEL is not 00 (alarm), DLY indicates the delay time before the switching action.         Image: Barned Ima			DI1(Linkage)				<u>т</u>					
dLY       amount is activated. When the alarm item SEL is not 00 (alarm), DLY indicates the delay time before the switching action.         bRnd       Hysteresis setting         RL.H.       High alarm value setting (do not set the maximum 9999)         RL.Lo       Low alarm value setting (do not set minimum -9999)			The corresponding	ng channe	l "In.=0" no	eeds to be	set to "Lo.o	on"				
Image: Set is not 00 (alarm), DLY indicates the delay time before the switching action.         Image: BRnd       Hysteresis setting         Image: RL.H,       High alarm value setting (do not set the maximum 9999)         Image: RL.Lo       Low alarm value setting (do not set minimum -9999)		When the alarm item SEL is 00 (remote control), DLY indicates the duration after the switching								ching		
bAnd       Hysteresis setting         AL.H.       High alarm value setting (do not set the maximum 9999)         AL.L.o       Low alarm value setting (do not set minimum -9999)	dLY				s not 00	(alarm) I	JI V indi	cates the	delay tim	e hefore	the swite	hing
<b>FIL.H</b> High alarm value setting (do not set the maximum 9999) <b>FIL.Lo</b> Low alarm value setting (do not set minimum -9999)					IS 1101 00 0	(alalili), I		cates the	delay till		the swite	Jiiing
Image: Second se	bAnd	Hys	steresis setting									
	RL.H.	High alarm value setting (do not set the maximum 9999)										
Whether low alarm is allowed when the signal is 0, Lo.on is enabled, Lo.of is forbidden	RLLO	Lov	v alarm value se	etting (do	o not set n	ninimum	-9999)					
	Inc	Wh	ether low alarm	is allow	ed when	the signal	l is 0, Lo.	on is enal	bled, Lo.o	of is forb	idden	

#### Note:

1. Hysteresis setting, high alarm value setting and low alarm value setting correspond to the display value of the battery, and the display contains a decimal point.e.g. input 220V 100A/5A, three phase four wire, 100% P total as 220\*100\*3=66kW, e.g. 100% power high alarm, "AL.Hi" taken as 66.00; 100% voltage high alarm, "AL.Hi" taken as 220.0; 100% current high alarm, "AL.Hi" taken as 100.0

2.Indication of three phase XX maximum/minimum value: high alarm represents maximum value of three phase; low alarm represents minimum value of three phase

3.Secondary DO to be set as "34.FL" combination alarm function; after setting, level II menu changed as "SEL" (function selection), "dLy" (delay), "H-U" (high voltage), "L-U" (low voltage), "H-F" (high frequency), "L-F" (low frequency), "H-P" (high frequency), "L-P" (low frequency), "H-I" (high current), "L-PF" (low power factor), "H-b.U " (over voltage unbalance, set as -1 phase miss, judgment condition at least one phase>0.5Ue, at least one phase<0.1Ue), "H-b.I " (over current unbalance, set as -1 phase miss, judgment condition at least one phase>0.2Ie, at least one phase<0.01Ie).

4. Unbalance calculation

(Difference between maximum deviation from the mean value and mean value)/mean value \*100%,if the mean value of denominator is less than the rated value, the denominator is rated value; voltage rated value Ue; 3 phase 4 wire Ue as the phase voltage, menu setting 400V instrument as 220V\*PT, 100V instrument as 57V\*PT.Current rated value Ie: 5A instrument as 5A\*CT, 1A instrument as 1A\*CT.

Unbalance set parameter in percentage, e.g. 20 means 20%.

#### 5.4.4 Rate setting

The user can not set the incoming line through the setting interface, but needs to set the multiple rate of the instrument directly through 485 communication. The instrument can set 4 time zones and 14 time periods.

#### 6 Communication

#### 6.1 General

AMC series instruments adopt a protocol compatible with Modbus-RTU: "9600,8, N, 1", of which 9600 is the default baud rate and can be programmed to 2400,4800,19200, etc. . 8 Means 8 data bits; N Means No parity bit; 1 means there is one stop bit.

Error Detection: CRC16(CYCLIC REDUNDANCY CHECK)

#### 6.2 Agreement

When the data frame arrives at the terminal device, it enters the addressed device through a simple "Port", which removes the "Envelope" (data header) of the data frame, reads the data, and, if there is no error, performs the task requested by the data, it then adds its own generated data to the retrieved "Envelope" and returns the data frame to the sender. The returned response Data includes the following: the Terminal Address, the executed command, the requested Data generated by the execution command, and a CRC Check. Any error that occurs will not result in a successful response, or an error indicator frame will be returned.

6 2 1	Data	fuere	former
0.2.1	Data	frame	format

Address	Function	Data	Validation
8-Bits	8-Bits	N×8-Bits	16-Bits

6.2.2 Address field

The address field is at the beginning of the frame and consists of one byte (8-Bits, 8-bit binary code), the decimal is  $0 \sim 255$ , only  $1 \sim 247$  is used in this instrument, other addresses are reserved. These addresses indicate the address of the user-specified terminal device that will receive data from the host to which it is connected. The address of each terminal device on the same bus must be unique, and only the addressed terminal will respond to a query containing that address. When a terminal sends back a response, the slave address data in the response tells the host which terminal is communicating with it.

#### 6.2.3 Function field

The Functional Domain Code tells the addressable terminal what function to perform. The following table lists the function codes used in this series of meters, as well as their meanings, and functions.

Code (hexadecimal)	Meaning	Behavior
03H	Read Hold Register	Gets the current binary value in one or more hold registers
1011	Preset Multiple	The specific binary value is loaded into a continuous hold
10H	Register	register

## 6.2.4 Data field

The data field contains the data needed by the terminal to perform a specific function or the data collected by the terminal in response to a query. This data may be a value, a parameter, an address, or a set value.

For example, a function field tells a terminal to read a register, and a data field indicates which register to start from and how many pieces of data to read from.

# 6.2.5 Error Check field

The domain uses the CRC16 Cyclic redundancy check, allowing hosts and terminals to check for transmission errors. Sometimes due to electrical noise and other interference, some changes may occur on the line when a set of data is transmitted from one device to another. Error Checking ensures that the host or slave does not respond to the changed data, this improves the security, reliability and efficiency of the system.

# 6.3 Message example

Addr Fun	Data start		Data #of		CRC16		
Addr	run	Reg Hi	Reg Lo	Reg Hi	Reg Lo	Lo	Hi
01H	03H	00H	00H	00H	06H	C5H	C8H
Address	Function Code	Data starting address		Number of data reads		The Cyclic redundancy check code	

As far as possible, the examples in this section are in the following tabular format (hexadecimal data)

# EXAMPLE: Read Password

Query data frame	01 03 00 00 01 84 0A
Return data frame	01 03 02 00 01 79 84

# **EXPLANATION:**

Send Message:

- 01: From the machine address 03: Function Code 00 00: Password Register address (see 6.4) 00 01: Read 1 register 84 0A: CRC Reply Message: 01: From the machine address 03: Function Code 02: Number of bytes returned
- 00 01: Current password

79 84: CRC

# 6.4 Register listing(MODBUS-RTU)

Table 9

Address	Parameter	Read or write	Value range	Data type
0000H	Password saved	R/W	0001-9999	Uint16
0001H high byte	Communication address	R/W	0001-0247	Uint16

0001H low byte	Communication baud rate	R/W	0-3: 38400、19200、 9600、 4800bps		
0002H	Control character	R/W	8th bit-connection mode (0-3-phase-4-we, 1-3-phase-3-wire) 7th bit-input voltage range (0-400V, 1-100V) second bit-input current range (0-5A, 0-1 A)	Uint16	
0003H	PT transformation ratio	R/W	1-9999	Uint16	
0004H	CT transformation ratio	R/W	1-9999	Uint16	
0005H	First analog output parameter setting Analog output selection	R/W	The low byte is valid, and the corresponding parameter refers to the SEL correspondence in 5.4.2.	Uint16	
0006H	First analog output parameter setting Analog output full scale corresponding value	R/W	-9999 <u>~</u> 9999(Same as analog output setting menu 5.4.2 in Ao.Hi)	Int16	
0007H	First analog output parameter setting Analog output zero point corresponding value	R/W	-9999 <u>99999999999999999999999999999999</u>	Int16	
0008H-000AH	Second analog output parameter setting	R/W	Same as the first analog output parameter setting	Uint16	
000BH-000D H	Third analog output parameter setting	R/W	Same as the first analog output parameter setting	Uint16	
000EH-0010H	Fourth analog output parameter setting	R/W	Same as the first analog output parameter setting	Uint16	
0011H high byte	Backlight control	R/W	Only applied to LCD Display meters 0= lights	Uint16	
001EH~ 0020Н	Date time setting	R/W	Year, Month, Day, Hour, Minute, Second	Uint16	
0021H high byte	Automatic meter reading day	R/W	Month, day	I lint 16	
0021H low byte	Current time rate	R/W	1 sharp, 2 peak, 3 flat, 4 valley	Uint16	
0022H	Switching input and output status	R/W	See 6.2.1	Uint16	
0023H high byte	Decimal point U (DPT)	R	3~7	Uint16	
0023H low byte	Decimal point I (DCT)	R	1~5	Umtro	
0024H high	Decimal point PQ (DPQ)	R	4~10	Uint16	

byte				
00 <b>2</b> 411 1			High byte-low byte:Q, Qc, Qb, Qa, P, Pc,	
0024H low	Symbol PQ	R	Pb, Pa;	
byte			0 is positive and 1 is negative	
	The followin	g is the prir	nary side power parameter	
0025H	UAN	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0026H	UBN	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0027H	UCN	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0028H	UAB	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0029H	UBC	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
002AH	UCA	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
002BH	IA	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
002CH	IB	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
002DH	IC	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
002EH	РА	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
002FH	PB	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0030H	PC	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0031H	Psum	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0032H	QA	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0033H	QB	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0034H	QC	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0035H	Qsum	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
0036H	PFA	R	0-1000 (see 6.5.2 for conversion formula)	Uint16
0037H	PFB	R	0-1000 (see 6.5.2 for conversion formula)	Uint16
0038H	PFC	R	0-1000 (see 6.5.2 for conversion formula)	Uint16
0039H	PFsum	R	0-1000 (see 6.5.2 for conversion formula)	Uint16
003AH	SA	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
003BH	SB	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
003CH	SC	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
003DH	Ssum	R	0-9999 (see 6.5.2 for conversion formula)	Uint16
003EH	F	R	4500-6500(see 6.5.2 for conversion formula)	Uint16
	The foll	owing is the	e energy address table	I
$003 \mathrm{FH} \sim$	Absorptive active electric		0-99999999999(see 6.5.2 for conversion	II: 422
0040H	energy secondary side	R	formula)	Uint32
0041H~	Release active electric	R	0-9999999999(see 6.5.2 for conversion	Uint32
0042H	energy secondary side Inductive reactive		formula)	
0043H~	electric energy secondary	R	0-9999999999(see 6.5.2 for conversion	Uint32
<u> </u>	side Capacitive reactive		formula) 0-99999999999(see 6.5.2 for conversion	Uint32
004011	electric energy secondary side	R	formula)	

$0047 { m H}{\sim}$	absorptive active electric			Float
0048H	energy primary side ( consumer electricity consumption )	R	(see 6.5.2 for conversion formula)	
0049H~ 004AH	Release active electric energy primary side	R	(see 6.5.2 for conversion formula)	Float
004BH~ 004CH	Inductive reactive electric energy primary side	R	(see 6.5.2 for conversion formula)	Float
004DH~ 004EH	Capacitive reactive electric energy primary side	R	(see 6.5.2 for conversion formula)	Float
	The following is the primar	y side zero se	equence voltage and current address table	1
0074H	Zero sequence voltage	R	0-9999(see 6.5.2 for conversion formula)	Uint16
0075H	Zero sequence current	R	0-9999(see 6.5.2 for conversion formula)	Uint16
0076H	Current percentage	R	Unit 0.01%	Uint16
0077H	Voltage current phase sequence state	R	High: Current, low: Voltage 0: Normal 1: Error	Uint16
0078H-0079H	Running time	R	Unit 1min	Uint32
007AH~ 007DH	Data time	R	Year, mouth, day, hour, min, second, millisecond	Uint16
	The following is	the voltage	phase parameter address table	I
008CH	Voltage UA phase angle	R	0-9999(1 decimal place, example 1200 means 120.0)	Uint16
008DH	Voltage UB phase angle	R	0-9999(1 decimal place, example 1200 means 120.0)	Uint16
008EH	Voltage UC phase angle	R	0-9999(1 decimal place, example 1200 means 120.0)	Uint16
	The follow	ving is the ev	ent record address table.	·
008FH~ 0094H	Event record 1st	R	See 6.5.3 event record table 10 for details	Uint16
0095H~ 009АН	Event record 2nd	R	See 6.5.3 event record table 10 for details	Uint16
009BH~ 00A0H	Event record 3rd	R	See 6.5.3 event record table 10 for details	Uint16
00A1H~ 00A6H	Event record 4th	R	See 6.5.3 event record table 10 for details	Uint16
00A7H~ 00ACH	Event record 5th	R	See 6.5.3 event record table 10 for details	Uint16
00ADH~ 00B2H	Event record 6th	R	See 6.5.3 event record table 10 for details	Uint16

00B3H~		R	See 6.5.3 event record table 10 for details	Uint16
00B8H	Event record 7th			
00B9H~		R	See 6.5.3 event record table 10 for details	Uint16
00BEH	Event record 8th			
00BFH~	E ( 104	R	See 6.5.3 event record table 10 for details	Uint16
00C4H	Event record 9th			
00C5H~	Essent manual 104h	R	See 6.5.3 event record table 10 for details	Uint16
00CAH	Event record 10th			
$00CBH\sim$	Event record 11th	R	See 6.5.3 event record table 10 for details	Uint16
00D0H				
00D1H~	Event record 12th	R	See 6.5.3 event record table 10 for details	Uint16
00D6H	Event record 12th			
$00D7H\sim$	Event record 13th	R	See 6.5.3 event record table 10 for details	Uint16
00DCH	Event record 15th			
$00DDH\sim$	Event record 14th	R	See 6.5.3 event record table 10 for details	Uint16
00E2H	Event record 14th			
00E3H~	Event record 15th	R	See 6.5.3 event record table 10 for details	Uint16
00E8H				
00E9H~	Examt manual 16th	R	See 6.5.3 event record table 10 for details	Uint16
00EEH	Event record 16th			
0130H~	Execution and 1 -t		See 6.5.2 quant record table 11 for details	Uint16
0136H	Event record 1st	R	See 6.5.3 event record table 11 for details	
0137H~	Event record 2nd	R	See 6.5.3 event record table 11 for details	Uint16
013DH	Event record 2nd			
013EH~	Event record 3rd	R	See 6.5.3 event record table 11 for details	Uint16
0145H	Event record 3rd			
0146H~	Event record 4th	R	See 6.5.3 event record table 11 for details	Uint16
014CH	Event record 4th			
014DH~	Event record 5th	R	See 6.5.3 event record table 11 for details	Uint16
0153H	Event record 5th			
0154H~	Event record 6th	R	See 6.5.3 event record table 11 for details	Uint16
015AH	Event record out			
015BH~	Event record 7th	R	See 6.5.3 event record table 11 for details	Uint16
0161H	Event record 7th			
0162H~	Examt no 1 041	R	See 6.5.3 event record table 11 for details	Uint16
0168H	Event record 8th			
0169H~	Except no see 1 041	R	See 6.5.3 event record table 11 for details	Uint16
016FH	Event record 9th			

0170H~	Event record 10th	R	See 6.5.3 event record table 11 for details	Uint16
0176H				
$0177 \mathrm{H}$	Event record 11th	R	See 6.5.3 event record table 11 for details	Uint16
017DH				
017EH~	Event record 12th	R	See 6.5.3 event record table 11 for details	Uint16
0184H				
0185H~	Event record 13th	R	See 6.5.3 event record table 11 for details	Uint16
018BH				
$018 \mathrm{CH} \sim$	Event record 14th	R	See 6.5.3 event record table 11 for details	Uint16
0192H				
$0193 \mathrm{H}{\sim}$	Event record 15th	R	See 6.5.3 event record table 11 for details	Uint16
018FH				
$019 \mathrm{AH} \sim$	Event record 16th	R	See 6.5.3 event record table 11 for details	Uint16
0190H	Event record roth			
	The following	is the secon	dary side power parameters	
0100H	UAN	R	0-9999 (1 decimal place, unit V)	Uint16
0101H	UBN	R	0-9999 (1 decimal place, unit V)	Uint16
0102H	UCN	R	0-9999 (1 decimal place, unit V)	Uint16
0103H	UAB	R	0-9999 (1 decimal place, unit V)	Uint16
0104H	UBC	R	0-9999 (1 decimal place, unit V)	Uint16
0105H	UCA	R	0-9999 (1 decimal place, unit V)	Uint16
0106H	IA	R	0-9999 (3 decimal places, unit I)	Uint16
0107H	IB	R	0-9999 (3 decimal places, unit I)	Uint16
0108H	IC	R	0-9999 (3 decimal places, unit I)	Uint16
0109H	РА	R	0-9999 (3 decimal places, unit kw)	Int16
010AH	PB	R	0-9999 (3 decimal places, unit kw)	Int16
010BH	РС	R	0-9999 (3 decimal places, unit kw)	Int16
010CH	Psum	R	0-9999 (3 decimal places, unit kw)	Int16
010DH	QA	R	0-9999 (3 decimal places, unit kvar)	Int16
010EH	QB	R	0-9999 (3 decimal places, unit kvar)	Int16
010FH	QC	R	0-9999 (3 decimal places, unit kvar)	Int16
0110H	Qsum	R	0-9999 (3 decimal places, unit kvar)	Int16
0111H	PFA	R	-1000 to 1000 (3 decimal places)	Int16
0112H	PFB	R	-1000 to 1000 (3 decimal places)	Int16
0113H	PFC	R	-1000 to 1000 (3 decimal places)	Int16
0114H	PFsum	R	-1000 to 1000 (3 decimal places)	Int16
0115H	SA	R	0-9999 (3 decimal places, unit VA)	Uint16
0116H	SB	R	0-9999 (3 decimal places, unit VA)	Uint16
			/	

0118H	Ssum	R	0-9999 (3 decimal places, unit VA)	Uint16
0119H	F	R	4500-6500 (2 decimal places)	Uint16
011AH	Zero sequence voltage	R	0-9999 (1 decimal place, unit V)	Uint16
011BH	Zero sequence current	R	0-9999 (3 decimal places, unit I)	Uint16
	DO s	setting and s	tatus read address	I
025DH	Communication mode	R/W	0: None 1: 2 Stop 2: Odd 3: Even	Uint16
025EH	Pulse constant setting	R/W	16-1600 100 stands for 10000imp/kWh	Uint16
025FH	DIDO status	R		Uint16
0260H	DO1 alarm selection	R/W	0000-9999 (same as DO setting menu 5.3.3 in SEL)	Uint16
0261H	DO1 alarm delay	R/W	0000-9999 (same as DO setting menu 5.3.3 DLY)	Uint16
0262H	DO1 hysteresis setting	R/W	0000-9999 (same as DO setting menu 5.4.3 bAnd)	Uint16
0263H	DO1 high alarm value	R/W	-9999~9999 (with the DO setting menu 5.3.3 AL.Hi)	Int16
0264H	DO1 low alarm value	R/W	-9999 $\sim$ 9999 (along with DO setting menu 5.3.3 AL.Lo)	Int16
0265H	DO1 low alarm enable	R/W	Enable at 0 (same as DO setting menu 5.4.3 in In.=0)	Uint16
0266H-026BH	DO2 alarm settings	R/W	Same as DO1 alarm setting, high and low voltage value and voltage value in DO2 combination alarm	Uint16
026CH-0271H	DO3 alarm settings	R/W	Same as DO1 alarm setting	Uint16
0272H-0277H	DO4 alarm settings	R/W	Same as DO1 alarm setting	Uint16
0278H	DLT645 address setting	R/W	High four-bit address, hex form	Uint16
0279H	DLT645 address setting	R/W	Medium four-bit address, hex form	Uint16
027AH	DLT645 address setting	R/W	Low four-bit address, hex form	Uint16
027BH	DO2 combination alarm over frequency value	R/W	0000-9999 (same as DO2 setting menu 5.4.3 H-F)	Uint16
027CH	DO2 combination alarm underfrequency value	R/W	0000-9999 (same as DO2 setting menu 5.5.3 L-F)	Uint16
027DH	DO2 combination alarm over power value	R/W	-9999 $\sim$ 9999 (the same as the DO2 setting menu 5.4.3 H-P)	Int16
027EH	DO2 combination alarm underpower value	R/W	-9999 $\sim$ 9999 (L-P in the same DO2 setting menu 5.4.3)	Int16
027FH	DO2 combination alarm over current value	R/W	0000-9999 (the same as the DO2 setting menu 5.4.3 H-I)	Uint16

0280H	DO2 combination alarm underpower factor value	R/W	-1000 to 1000 (L-PF in the same setting as the DO2 setting menu 5.4.3)	Int16
0281H	DO2 combination alarm overvoltage imbalance value	R/W	-1 to 999 (H-b.U in the same setting as the DO2 setting menu 5.4.3)	Int16
0282H	DO2 combination alarm overcurrent imbalance value	R/W	-1 to 999 (H-b.I in the same setting as the DO2 setting menu 5.4.3)	Int16
03E8H	Alarm status of DO2 combined alarm	R	<pre>bit0="H- U" (high voltage) bit1="L- U" (low voltage) bit2="H- F" (high frequency) bit3="L- F" (low frequency) bit4="H- P" (high power) bit5="L- P" (low power) bit6="H- I" (high current) bit7="L- PF" (low power factor) bit8="H- b.U" (over voltage unbalance, set as -1 phase miss) bit9="H- b.I" (Current imbalance)</pre>	Uint16
03E9H	DO1 current alarm value	R	0000-9999	Uint16
03EAH	DO2 current alarm value	R	0000-9999	Uint16
03EBH	DO3 current alarm value	R	0000-9999	Uint16
03ECH	DO4 current alarm value	R	0000-9999	Uint16
03EDH	DO2 combination alarm current overvoltage value	R	0000-9999	Uint16
03EEH	DO2 combination alarm current undervoltage value	R	0000-9999	Uint16
03EFH	DO2 combination alarm current over frequency value	R	0000-9999	Uint16
03F0H	DO2 combination alarm current underfrequency value	R	0000-9999	Uint16
03F1H	DO2 combination alarm current overpower value	R	0000-9999	Uint16
03F2H	DO2 combination alarm current underpower value	R	0000-9999	Uint16
03F3H	DO2 combination alarm current overcurrent value	R	0000-9999	Uint16

03F4H	DO2 combination alarm underpower factor value	R	0000-9999	Uint16		
03F5H	DO2 combination alarm overvoltage imbalance value	R	0000-9999	Uint16		
03F6H	DO2 combination alarm overcurrent imbalance value	R	0000-9999	Uint16		
	The following	ng is an addr	ess table with H function			
0400H	A Phase voltage total harmonic distortion rate	R	0-9999 (2 decimal places, example 200 means 2%)	Uint16		
0401H	B Phase voltage total harmonic distortion rate	R	0-9999 (2 decimal places, example 200 means 2%)	Uint16		
0402H	C Phase voltage total harmonic distortion rate	R	R 0-9999 (2 decimal places, example 200 means 2%)			
0403H	A Phase current total harmonic distortion rate	R	0-9999 (2 decimal places, example 200 means 2%)	Uint16		
0404H	B Phase current total harmonic distortion rate	R	0-9999 (2 decimal places, example 200 means 2%)	Uint16		
0405H	C Phase current total harmonic distortion rate	R	R 0-9999 (2 decimal places, example 200 means 2%)			
0406H	A Phase voltage harmonic value	R	R 0-9999 (secondary side value, decimal point bit, unit V)			
0407H	B Phase voltage harmonic value	R	0-9999 (secondary side value, decimal point 1 bit, unit V)	Uint16		
0408H	C Phase voltage harmonic value	R	0-9999 (secondary side value, decimal point 1 bit, unit V)	Uint16		
0409H	A Phase current harmonic value	R	0-9999 (secondary side value, decimal point 3 bits, unit A)	Uint16		
040AH	B Phase current harmonic value	R	0-9999 (secondary side value, decimal point 3			
040BH	C Phase current harmonic value	R	0-9999 (secondary side value, decimal point 3 bits, unit A)	Uint16		
040CH-0429H	A Phase voltage 2-31 harmonic distortion rate	R	0-9999 (2 decimal places, example 200 means 2%)	Uint16		
042AH-0447H	B Phase voltage 2-31 harmonic distortion rate	R	0-9999 (2 decimal places, example 200 means 2%)	Uint16		
0448H-0465H	C Phase voltage 2-31 harmonic distortion rate	R	0-9999 (2 decimal places, example 200 means 2%)	Uint16		

0466H-0483H	A Phase current 2-31 harmonic distortion rate	R	0-9999 (2 decimal places, example 200 means 2%)	Uint16
048 <u>4</u> H-04A1H	B Phase current 2-31 harmonic distortion rate	R	0-9999 (2 decimal places, example 200 means 2%)	Uint16
04A2H-04BF H	C Phase current 2-31 harmonic distortion rate	R	0-9999 (2 decimal places, example 200 means 2%)	Uint16
04C0H-04DD H	A Phase voltage 2-31 harmonic value	R	0-9999 (secondary side value, decimal point 1 bit, unit V)	Uint16
04DEH-04FB H	B Phase voltage 2-31 harmonic value	R	0-9999 (secondary side value, decimal point 1 bit, unit V)	Uint16
04FCH-0519H	C Phase voltage 2-31 harmonic value	R	0-9999 (secondary side value, decimal point 1 bit, unit V)	Uint16
051AH-0537H	A Phase current 2-31 harmonic value	R	0-9999 (secondary side value, decimal point 3 bits, unit A)	Uint16
0538Н-0555Н	B Phase current 2-31 harmonic value	R	0-9999 (secondary side value, decimal point 3 bits, unit A)	Uint16
0556Н-0573Н	C Phase current 2-31 harmonic value	R	0-9999 (secondary side value, decimal point 3 bits, unit A)	Uint16
	The followi	ng is the ext	reme value address table	
0600H	A Phase voltage maximum	R	0-9999 (secondary side value)	Uint16
0601H	A phase voltage maximum value occurs year, month	R	High bit:year, low bit:month	Uint16
0602H	A phase voltage maximum value occurs day, hour	R	High bit:day, low bit:hour	Uint16
0603H	A maximum value of the phase voltage occurs minutes, seconds	R	High bit:minute, low bit:second	Uint16
0604H-0607H	B phase voltage maximum value and occurrence time	R	(The same as the A phase voltage extreme value)	Uint16
0608H-060BH	C phase voltage maximum value and occurrence time	R	(The same as the A phase voltage extreme value)	Uint16
060CH-060FH	A line voltage maximum value and occurrence time	R	(The same as the A phase voltage extreme value)	Uint16
0610H-0613H	B line voltage maximum value and occurrence time	R	(The same as the A phase voltage extreme value)	Uint16
0614H-0617H	C line voltage maximum value and occurrence time	R	(The same as the A phase voltage extreme value)	Uint16
0618H-061BH	A phase current maximum value and occurrence time	R	(The same as the A phase voltage extreme value)	Uint16

B phase current maximum	R	(The same as the A phase voltage extreme	Uint16
value and occurrence time	K	value)	Omtro
C phase current maximum	D	(The same as the A phase voltage extreme	Uint16
value and occurrence time	К	value)	Unitro
A phase voltage minimum	D	(The same as the A phase voltage extreme	Uint16
value and occurrence time	K	value)	Unito
B phase voltage minimum	D	(The same as the A phase voltage extreme	Uint16
value and occurrence time	K	value)	Unitio
C phase voltage minimum	D	(The same as the A phase voltage extreme	Uint16
value and occurrence time	K	value)	Unitio
A line voltage minimum	D	(The same as the A phase voltage extreme	Uint16
value and occurrence time	K	value)	Unito
B line voltage minimum	D	(The same as the A phase voltage extreme	Uint16
value and occurrence time	K	value)	Onitro
C line voltage minimum	D	(The same as the A phase voltage extreme	Uint16
value and occurrence time	K	value)	Unitio
A phase current minimum	D	(The same as the A phase voltage extreme	Uint16
value and occurrence time	K	value)	Unitio
B phase current minimum	D	(The same as the A phase voltage extreme	Uint16
value and occurrence time	К	value)	Unitro
C phase current minimum	P	(The same as the A phase voltage extreme	Uint16
value and occurrence time	K.	value)	Unitio
Voltage imbalance	R	0-9999 (1 decimal place, example 20 means 2%)	Uint16
Current imbalance	R	0-9999 (1 decimal place, example 20 means 2%)	Uint16
	value and occurrence time C phase current maximum value and occurrence time A phase voltage minimum value and occurrence time B phase voltage minimum value and occurrence time C phase voltage minimum value and occurrence time A line voltage minimum value and occurrence time B line voltage minimum value and occurrence time C line voltage minimum value and occurrence time B hase current minimum value and occurrence time C line voltage minimum value and occurrence time C line voltage minimum value and occurrence time C phase current minimum value and occurrence time B phase current minimum value and occurrence time C phase current minimum value and occurrence time C phase current minimum value and occurrence time	National and occurrence timeRValue and occurrence timeRA phase voltage minimum value and occurrence timeRB phase voltage minimum value and occurrence timeRC phase voltage minimum value and occurrence timeRC phase voltage minimum value and occurrence timeRS line voltage minimum value and occurrence timeRC line voltage minimum value and occurrence timeRB line voltage minimum value and occurrence timeRC phase current minimum value and occurrence timeRValue and occurrence timeR	value and occurrence timeRvalue)C phase current maximum value and occurrence timeR(The same as the A phase voltage extreme value)A phase voltage minimum value and occurrence timeR(The same as the A phase voltage extreme value)B phase voltage minimum value and occurrence timeR(The same as the A phase voltage extreme value)C phase voltage minimum value and occurrence timeR(The same as the A phase voltage extreme value)A line voltage minimum value and occurrence timeR(The same as the A phase voltage extreme value)A line voltage minimum value and occurrence timeR(The same as the A phase voltage extreme value)B line voltage minimum value and occurrence timeR(The same as the A phase voltage extreme value)C line voltage minimum value and occurrence timeR(The same as the A phase voltage extreme value)C line voltage minimum value and occurrence timeR(The same as the A phase voltage extreme value)A phase current minimum value and occurrence timeR(The same as the A phase voltage extreme value)B phase current minimum value and occurrence timeR(The same as the A phase voltage extreme value)B phase current minimum value and occurrence timeR(The same as the A phase voltage extreme value)C phase current minimum value and occurrence timeR(The same as the A phase voltage extreme value)B phase current minimum value and occurrence timeR(The same as the A phase voltage extreme value)<

The following part is the supplementary address table and the complex rate parameter address table with the

complex rate electric energy monitoring, all electric energy is the secondary side electric energy.

Address	Parameters	Read-write attribute	Numerical range	Data type
0052H~ 0053H	Secondary Side of total active power	R/W	0-99999999	Long
0054H~ 0055H	Secondary Side of total tip active power	R/W	0-99999999	Long
0056H~ 0057Н	Secondary side of total peak active power	R/W	0-99999999	Long
$0058\mathrm{H}{\sim}$ 0059H	Secondary Side of total level active power	R/W	0-99999999	Long

$005 { m AH} \sim$	Secondary Side of				
005BH	total valley active	R/W	0-99999999	Long	
	power				
005CH	To find out what time	R	Voor month	Lana	
003СП	the power is coming in	К	Year, month	Long	
$005 { m DH}{\sim}$	The total active power	DAV	0.00000000	т	
005EH	of the query month	R/W	0-999999999	Long	
$005 \mathrm{FH}{\sim}$	The active power of	R/W	0.00000000	т	
0060H	the Moon's tip	K/W	0-99999999	Long	
0061H~	The inquiry peak of	R/W	0-99999999	T	
0062H	active power energy	K/ W	0-999999999	Long	
$0063 \mathrm{H}{\sim}$	The inquiry yueping	R/W	0-99999999	Long	
0064H	active power energy	K/ W	0-33333333	Long	
$0065 { m H}{\sim}$	The Inquiry Valley of	R/W	0-99999999	Lana	
0066H	the active power	K/ W	0-33333333	Long	
0067H	Current time	R	Year, month	word	
$0068 { m H} \sim$	There is always power	D/W	0.00000000	т	
0069H	in the current month	R/W	0-999999999	Long	
$006 { m AH} \sim$	Active power of	DAV	0-99999999	т	
006BH	current Lunar Apex	R/W	0-999999999	Long	
$006 \mathrm{CH} \sim$	Current monthly peak	DAV	0.00000000	т	
006DH	active power	R/W	0-999999999	Long	
$006 \mathrm{EH} \sim$	Current Yuepin active	D/117	0.00000000	т	
006FH	power	R/W	0-999999999	Long	
$0070 { m H}{\sim}$	Current Moon Valley	D/117	0.000000000	T	
0071H	active power	R/W	0-999999999	Long	

Address	Name	Explain	R/W	Word length	Types	Notes
0x1038~ 0x1043	ZoneNum2,ZoneMonth 2,ZoneDay2 ZoneNum3,ZoneMonth 3,ZoneDay3 ZoneNum4,ZoneMonth 4,ZoneDay4 ZoneNum5 ZoneMonth	number, first time zone beginning month, first time zone day. Second time zone time table number, second time zone beginning month, second time zone day. 3rd Time Zone time table number, 3rd time zone start month, 3rd Time Zone		12	Uint16	Time Slot number: Time Slot 1, Time Slot 2, Time Slot 3, Time Slot 4, Beginning Month: 1-12, beginning day: 1-31

	6,ZoneDay6	The 4th time zone time				
		table number, the 4th time zone beginning month, the				
	7,ZoneDay7					
	ZoneNum8,ZoneMonth	-				
	8,ZoneDay8	5th Time Zone time table				
		number, 5th time zone start				
		month, 5th time zone day.				
		The sixth time zone time				
		table number, the sixth				
		time zone beginning				
		month, the sixth time zone				
		day.				
		The seventh time zone				
		time table number, the				
		seventh time zone				
		beginning month, the				
		seventh time zone day.				
		The eighth time zone time				
		table number, the eighth				
		time zone beginning				
		month, the eighth time				
		zone day.				
$0x1044 \sim$	,	The first set of time table,	R/W	21	Uint16	RATES: 0
0x1058		each time period occupied			•	1 Sharp, 2 Peaks
	Table1 Rt1~Rt14	three bytes, respectively				3 flat,4 Valley
		for the rate, at the				
		beginning, starting points				beginning: 0-23
		beginning, starting points				points: 1-59
$0x1059 \sim$		The second set of time	R/W	21	Uint16	
0x106D		table, each time period				
	Table2 Rt1~Rt14	occupied three bytes,				Same as the first time table
		respectively for the rate, at				Same as the first time table
		the beginning, the				
		beginning of points				
0x106E ~		The third set of time table,	R/W	21	Uint16	
0x1082		each time period occupied				
		three bytes, respectively				
	Table3 Rt1~Rt14	for the rate, at the				Same as the first time table
		beginning, the beginning				
		of points				
0x1083~		The fourth set of time	R/W	21	Uint16	
0x1083 0x1097		table, each time period	10.11	<u>~1</u>	Cinti	
	Table4 Rt1~Rt14	occupied three bytes,				Same as the first time table
		respectively for the rate, at				
		the beginning, the				
		uie oeginning, uie				

beginning of points	beginning of points				
---------------------	---------------------	--	--	--	--

Note: The time after setting the rate time must be larger than the time before, otherwise there will be an error, setting example as follows.

Time zone	setting
-----------	---------

Num.	Time table number	Parameters	Description
1	1	01-01	Time Zone 1 from January 1 to January 31, using time slot table 1
2	2	02-01	Time Zone 2 from February 1 to February 28, using the time slot table 2
3	3	03-01	Time Zone 3 from March 1 to May 31, using time slot table 3
4	4	06-01	Time Zone 4 runs from June 1 to July 31, using time slot table 4
5	1	08-01	Time Zone 5 from August 1 to August 31, using the time slot table 1
6	2	09-01	Time Zone 6 from 1 September to 30 September, using time slot table 2
7	3	10-01	Time Zone 7 from 1 October to 31 October, using time slot table 3
8	4	11-01	Time Zone 8 is from November 1 to December 31, using time slot table 4

#### Timesheet setting

Num.	Rate	Time	Description	
1	4	00: 00	In the 00:00 to 02:00 period, the rate is valley	
2	3	02: 00	In the 02:00 to 03:00 period, the rate is flat	
3	2	03: 00	In the 03:00 to 04:00 period, the rate is Peaks	
4	1	04: 00	In the 04:00 to 06:00 period, the rate is Pointy	
5	2	06: 00	In the 06:00 to 08:00 period, the rate is Peaks	
6	1	08: 00	In the 08:00 to 10:00 period, the rate is Pointy	
7	2	10: 00	In the 10:00 to 12:00 period, the rate is Peaks	
8	3	12: 00	In the 12:00 to 14:00 period, the rates are flat	
9	4	14: 00	In the 14:00 to 16:00 period, the rate is valley	
10	3	16: 00	In the 16:00 to 18:00 period, the rates are flat	
11	2	18: 00	In the 18:00 to 20:00 period, the rate is Peaks	
12	1	20: 00	In the 20:00 to 22:00 period, the rate is Pointy	
13	2	22: 00	In the 22:00 to 23:00 period, the rate is Peaks	
14	1	23: 00	In the 23:00 to 00:00 period, the rate is Pointy	

Note: 4 rates and 8 time zones can be set for instrument multiple rates, and 14 time periods can be set every day.

# 6.5 Communication application

The AMC series intelligent power collection and monitoring device has unified planning of the communication address table during design. The user can conveniently realize the functions of telemetry, remote signaling and remote control according to the following description.

#### 6.5.1 Switching input and output

The switching input of AMC series intelligent power collection and monitoring device adopts dry contact switch signal input mode. The instrument is equipped with working power supply, no external power supply is required. When the external contact is closed or disconnected, the meter displays the switch status locally, and the remote transmission function can be realized through the communication port of the meter, that is, the "remote message" function.

The switching output of AMC series intelligent power collection and monitoring device is relay output, which can be remotely controlled by the host computer (the remote control has two modes: 1, level trigger; 2. pulse trigger) to realize the "remote control" function, or according to customer requirements. Implement the corresponding alarm function (such as over current, under voltage).

The communication address of the AMC series intelligent power collection monitoring device and the digital switching input and switching output is 0022H, and its correspondence with the digital input and output is as follows:

	16	15	14	13	12	11	10	9	8~1
0022H			DO	DO	DI	DI	DI	DI	Decembed
			2	1	4	3	2	1	Reserved

#### 6.5.2 Power parameters and electrical energy

The series of measured values are read by the command No. 03 of the Modbus-RTU communication protocol. The correspondence between the communication value and the actual value is as follows: (Agreed Val\_t is the communication read value, Val\_s is the actual value).

1. Phase voltage UA, UB, UC, line voltage UAB, UBC, UCA, zero sequence voltage:

Val\_s=Val\_t×10 ^ (DPT-4), Unit volt V, DPT is read from the high byte of 0023H.

2. Current IA, IB, IC, zero sequence current:

Val\_s=Val\_t×10<sup>^</sup> (DCT-4), Unit Ampere A, DCT is read from the low byte of 0023H.

3. Power PA, PB, PC, Psum, QA, QB, QC, Qsum:

Val\_s=Val\_t×10 ^ (DPQ-4), Active power unit watt W, reactive power unit var, DPQ read from 0024H

high byte, active power and reactive power symbols from 0024H low byte (from high to low, Q, Qc, Qb, Qa,

P, Pc, Pb, Pa) read.

4. Power factor values PFA, PFB, PFC, PFsum:

Val\_s=Val\_t/1000, No unit

5.Frequency:

Val\_s=Val\_t/100, Unit Hertz Hz

6.Electrical energy:

For AMC series intelligent power acquisition and monitoring devices, the following methods can be used to read power.

Read address 003FH  $\sim$  0040H (absorbed active energy), 0041H  $\sim$  0042H (release active energy), 0043H  $\sim$ 

0044H (inductive reactive energy), 0045H  $\sim$  0046H (capacitive reactive energy) secondary energy, read again PT,

CT, calculated according to the following formula:

Electrical energy communication readout value Val\_t=first word × 65536 + second word

The primary value of electric energy is Val\_s=Val\_t/1000×PT×CT, the unit of active energy: kilowatt hour (kWh), and the unit of reactive energy: kilowatt hour (kvarh). The PT is read from the address 0003H, and the CT is read from the address 0004H.

Note: In general, the user reads the absorbed active energy.

#### 6.5.3 Event Record

Event record 1st - Event record 16th, recorded in order of time, that is, event record 1st records the data of the event that occurred recently, and event record 16th records the data of the early event. The data format of each event record is shown in Table 10:

	High 8 bits	Low 8 bits			
	Bit 0 (lowest bit): 0 is DO, 1 is DI	Switching serial number:			
Address 1	7th bit (highest bit): 0 is open and 1 is	0 is the first road, 1 is the second road,			
	closed	and so on.			
Address 2	Alarm type: see 5.4.3	Combined alarm type note			
Address 3	Year	Month			
Address 4	Day	Hour			
Address 5	Minute	Second			
Address 6	The value at the time of the alarm (the minimum value of the three phases is recorded				
	when the phase is broken)				

Table 10 Event record data format 1

Note: 0-high voltage, 1-low voltage, 2-high frequency, 3-low frequency, 4-high power, 5-low power, 6-high current, 7-low power factor, 8-high voltage Balanced, 9-high current imbalance

#### Table 10 Event record data format 2

	High 8 bits	Low 8 bits				
	Bit 0 (lowest bit): 0 is DO, 1 is DI	Switching serial number:				
Address 1	7th bit (highest bit): 0 is open and 1 is	0 is the first road, 1 is the second road,				
	closed	and so on.				
Address 2	Alarm type: see 5.4.3	Combined alarm type				
Address 3	Year	Month				
Address 4	Day	Hour				
Address 5	Minute	finute Second				
Millisecond						
Address 6	The value at the time of the alarm (the minimum value of the three phases is recorded					
Address 6	when the phase is broken)					

Example: DO1 is the A-phase voltage alarm. When the under-voltage alarm occurs at 14:56:32 on January 22,

15th, the alarm value is 172.2V, the corresponding register value is shown in Table.

	High 8 bits	Low 8 bits	
Address 1	128	0	
Address 2	1	0	
Address 3	15	1	
Address 4	22	14	
Address 5	56	32	
Address 6	Address 6 1722		

# 7 Common fault analysis

# Common fault analysis and elimination

Fault content	Analysis	Remarks
No display after power on	Check if the power supply voltage is within the operating voltage	
	range	
Voltage, current, power, etc.	Check if the voltage-to-current ratio setting is correct	
readings are incorrect	Check if the wiring mode setting is consistent with the actual	
	Check if voltage transformer, current transformer is intact	
Power or power factor is	Check if the wiring mode setting is consistent with the actual	
incorrect	Check if the voltage and current phase sequence is correct	
	Check if the wiring is correct	
Communication is not	Check whether the address, baud rate, check digit, etc. in the	
normal	communication settings are consistent with the host computer.	
	Check if the RS485 converter is normal	
	Parallel connection of 120 ohms or more at the end of	
	communication	
	Check if the wiring is correct	